



Table S45. Summary statistics for natural gas – Texas, 2018-2022

	2018	2019	2020	2021	2022
<b>Production (million cubic feet)</b>					
Gross withdrawals					
Natural gas wells	2,280,578	2,243,859	R1,903,361	R1,753,103	1,719,330
Oil wells	287,648	302,943	R162,427	R152,951	200,965
Coalbed wells	7,120	6,738	R6,790	R6,629	5,436
Shale gas wells	6,533,829	7,878,966	R8,417,149	R8,830,423	9,676,793
<b>Total gross withdrawals</b>	<b>9,109,174</b>	<b>10,432,505</b>	<b>R10,489,727</b>	<b>R10,743,106</b>	<b>11,602,524</b>
Non-marketed disposition					
Repressuring	620,164	578,784	RE368,689	E475,391	E463,451
Vented and flared	238,054	251,186	RE125,336	E102,267	E99,698
Nonhydrocarbon gases removed	209,947	224,046	RE182,667	E216,292	E210,859
<b>Total non-marketed disposition</b>	<b>1,068,164</b>	<b>1,054,016</b>	<b>RE676,693</b>	<b>E793,950</b>	<b>E774,009</b>
Dry production					
Marketed production	8,041,010	9,378,489	R9,813,035	R9,949,156	10,828,515
NGPL production, gaseous equivalent	1,011,753	1,208,021	1,336,905	R1,372,579	1,581,347
<b>Total dry production</b>	<b>7,029,257</b>	<b>8,170,468</b>	<b>R8,476,130</b>	<b>R8,576,577</b>	<b>9,247,168</b>
<b>Supply (million cubic feet)</b>					
Dry production	7,029,257	8,170,468	R8,476,130	R8,576,577	9,247,168
Receipts					
Imports	863	1,071	369	333	277
Intransit receipts	1,959	1,345	2,720	2,456	1,106
Interstate receipts	1,752,469	1,612,665	R1,981,437	R1,672,642	1,463,209
Withdrawals from storage					
Underground storage	577,819	510,852	496,623	518,695	589,638
Liquefied natural gas (LNG) storage	2,033	6,109	7,979	5,022	3,300
Supplemental gas supplies	0	81	1,598	2,569	4,844
Balancing item	120,035	273,686	R-176,946	R381,179	573,490
<b>Total supply</b>	<b>9,484,435</b>	<b>10,576,277</b>	<b>R10,789,911</b>	<b>R11,159,472</b>	<b>11,883,033</b>

See footnotes at end of table.

	2018	2019	2020	2021	2022
<b>Disposition (million cubic feet)</b>					
Consumption	4,464,219	4,671,722	4,677,567	4,668,003	4,875,735
Deliveries					
Exports	1,436,793	1,972,914	2,557,093	3,314,398	2,934,586
Intransit deliveries	7,411	0	15,824	*	0
Interstate deliveries	3,057,744	3,333,957	2,983,496	2,646,349	3,497,119
Additions to storage					
Underground storage	518,252	590,187	547,848	526,062	571,982
LNG storage	15	7,497	8,082	4,661	3,611
<b>Total disposition</b>	<b>9,484,435</b>	<b>10,576,277</b>	<b>10,789,911</b>	<b>11,159,472</b>	<b>11,883,033</b>
<b>Consumption (million cubic feet)</b>					
Lease fuel	245,360	266,877	278,210	274,528	267,633
Pipeline and distribution use	117,964	173,753	199,648	226,682	214,624
Plant fuel	175,653	216,783	217,005	190,724	202,482
Delivered to consumers					
Residential	227,028	228,143	204,459	211,198	232,684
Commercial	214,173	198,060	172,627	181,378	196,649
Industrial	1,838,402	1,799,319	1,865,744	1,956,073	1,962,995
Vehicle fuel	1,785	1,587	1,114	938	1,272
Electric power	1,643,854	1,787,199	1,738,761	1,626,481	1,797,397
<b>Total delivered to consumers</b>	<b>3,925,242</b>	<b>4,014,310</b>	<b>3,982,704</b>	<b>3,976,068</b>	<b>4,190,996</b>
<b>Total consumption</b>	<b>4,464,219</b>	<b>4,671,722</b>	<b>4,677,567</b>	<b>4,668,003</b>	<b>4,875,735</b>
<b>Delivered for other companies (million cubic feet)</b>					
Residential	500	415	527	519	653
Commercial	53,014	59,554	52,969	53,434	57,201
Industrial	1,151,111	1,242,542	1,299,561	1,364,104	1,394,401
<b>Number of consumers</b>					
Residential	4,702,609	4,787,135	4,896,051	5,014,915	5,097,533
Commercial	326,594	331,757	332,158	336,934	338,364
Industrial	6,967	6,019	6,036	6,142	6,261
<b>Average annual consumption per consumer (thousand cubic feet)</b>					
Commercial	656	597	520	538	581
Industrial	263,873	298,940	309,103	318,475	313,527
<b>Average price for natural gas (dollars per thousand cubic feet)</b>					
Imports	6.28	2.18	1.15	2.95	5.35
Exports	3.41	2.92	3.14	6.46	8.08
Citygate	5.04	3.02	2.70	10.76	6.82
Delivered to consumers					
Residential	11.42	10.61	11.64	13.77	16.52
Commercial	6.55	6.18	6.53	8.50	11.56
Industrial	3.42	2.88	2.31	4.86	6.57
Electric power	3.17	2.39	2.14	9.17	6.52

\* Volume is less than 500,000 cubic feet.

<sup>E</sup> Estimated data.

<sup>R</sup> Revised data.

<sup>RE</sup> Revised estimated data.

<sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Source:** U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

**Note:** Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.