

Table 10. Underground natural gas storage – salt cavern storage fields, 2019-2024

volumes in billion cubic feet

| Year and month | Natural gas in underground storage at end of period | | | Change in working gas from same period previous year | | Storage activity | | |
|-------------------------|---|-------------|-------|--|---------|------------------|-------------|------------------------------|
| | Base gas | Working gas | Total | Volume | Percent | Injections | Withdrawals | Net withdrawals ^a |
| 2019 total | -- | -- | -- | -- | -- | 839 | 815 | -24 |
| 2020 total | -- | -- | -- | -- | -- | 715 | 701 | -14 |
| 2021 total | -- | -- | -- | -- | -- | 804 | 792 | -12 |
| 2022 | | | | | | | | |
| January | 198 | 220 | 418 | -59 | -21.1 | 38 | 172 | 134 |
| February | 197 | 150 | 346 | -27 | -15.1 | 48 | 120 | 72 |
| March | 198 | 175 | 372 | -66 | -27.4 | 83 | 58 | -26 |
| April | 198 | 239 | 437 | -28 | -10.4 | 95 | 31 | -65 |
| May | 197 | 254 | 452 | -54 | -17.5 | 58 | 44 | -15 |
| June | 196 | 234 | 430 | -58 | -19.8 | 44 | 65 | 21 |
| July | 198 | 200 | 398 | -52 | -20.6 | 50 | 83 | 33 |
| August | 199 | 187 | 386 | -25 | -11.9 | 52 | 65 | 12 |
| September | 197 | 232 | 430 | -33 | -12.4 | 86 | 41 | -44 |
| October | 197 | 308 | 505 | -26 | -7.9 | 109 | 33 | -76 |
| November | 197 | 322 | 520 | -11 | -3.2 | 72 | 58 | -14 |
| December | 201 | 280 | 480 | -75 | -21.1 | 71 | 113 | 43 |
| Total | -- | -- | -- | -- | -- | 806 | 883 | 76 |
| 2023 | | | | | | | | |
| January | 202 | 289 | 491 | 69 | 31.2 | 75 | 66 | -9 |
| February | 202 | 263 | 465 | 113 | 75.6 | 49 | 75 | 26 |
| March | 202 | 266 | 468 | 91 | 51.8 | 64 | 62 | -2 |
| April | 202 | 286 | 488 | 47 | 19.4 | 68 | 48 | -20 |
| May | 202 | 342 | 545 | 88 | 34.6 | 79 | 43 | -36 |
| June | 202 | 333 | 535 | 99 | 42.4 | 62 | 52 | -11 |
| July | 203 | 292 | 495 | 92 | 46.2 | 41 | 81 | 40 |
| August | 202 | 249 | 451 | 62 | 33.2 | 39 | 82 | 43 |
| September | 201 | 272 | 473 | 40 | 17.0 | 82 | 58 | -24 |
| October | 202 | 325 | 527 | 17 | 5.7 | 106 | 51 | -55 |
| November | 203 | 339 | 541 | 16 | 5.1 | 75 | 59 | -15 |
| December | 207 | 345 | 552 | 66 | 23.4 | 73 | 66 | -7 |
| Total | -- | -- | -- | -- | -- | 812 | 741 | -71 |
| 2024 | | | | | | | | |
| January | 207 | 265 | 472 | -23 | -8.1 | 65 | 145 | 80 |
| February | 207 | 293 | 500 | 30 | 11.6 | 90 | 62 | -28 |
| 2024 2-month YTD | -- | -- | -- | -- | -- | 156 | 207 | 52 |
| 2023 2-month YTD | -- | -- | -- | -- | -- | 124 | 141 | 17 |
| 2022 2-month YTD | -- | -- | -- | -- | -- | 86 | 292 | 206 |

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Source: U.S. Energy Information Administration (EIA): Form EIA-191, *Monthly Underground Gas Storage Report*.

Note: Data for 2019 through 2022 are final. All other data are preliminary unless otherwise noted. Appendix A, Explanatory Note 5, contains a discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding.