

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2022**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>807</b>	<b>73</b>	--	--	<b>1,165</b>	<b>59</b>	<b>92</b>	<b>143</b>	<b>2,053</b>	--	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>72</b>	<b>-59</b>	<b>0</b>	<b>6</b>	<b>48</b>	<b>57</b>	--	<b>-17</b>	<b>39</b>	<b>30</b>	<b>72</b>
Natural Gas Liquids	72	-59	0	-2	48	57	--	-16	39	30	63
Ethane	--	--	--	--	--	--	--	--	--	0	0
Propane	8	-1	--	28	26	20	--	-20	--	18	82
Normal Butane	19	-17	--	-33	23	33	--	4	25	11	-14
Isobutane	8	-6	--	3	--	4	--	0	14	0	-5
Natural Gasoline	36	-36	0	--	--	--	--	0	1	0	0
Refinery Olefins	--	--	--	8	--	--	--	-1	--	--	9
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	7	--	--	--	0	--	--	7
Normal Butylene	--	--	--	1	--	--	--	0	--	--	1
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	<b>--</b>	<b>-14</b>	<b>32</b>	<b>--</b>	<b>59</b>	<b>256</b>	<b>78</b>	<b>92</b>	<b>291</b>	<b>7</b>	<b>22</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	32	--	29	111	87	28	205	5	22
Hydrogen	--	--	--	--	--	--	47	--	47	--	0
Biofuels (including Fuel Ethanol)	--	--	32	--	29	111	41	28	158	5	22
Fuel Ethanol	--	--	8	--	8	100	41	18	134	5	0
Biofuels (excluding Fuel Ethanol) <sup>6</sup>	--	--	24	--	21	11	--	10	24	1	22
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-14	--	--	25	--	--	-17	27	1	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	0	--	5	145	-9	81	59	1	0
Reformulated	--	--	0	--	--	54	3	51	6	0	0
Conventional	--	--	--	--	5	90	-12	30	53	1	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>1</b>	<b>2,521</b>	<b>166</b>	<b>70</b>	<b>-32</b>	<b>104</b>	<b>--</b>	<b>208</b>	<b>2,415</b>
Finished Motor Gasoline	--	--	1	1,324	31	3	-32	-1	--	22	1,306
Reformulated	--	--	--	926	--	--	-2	0	--	--	923
Conventional	--	--	1	398	31	3	-29	-1	--	22	383
Finished Aviation Gasoline	--	--	--	0	0	--	--	-1	--	--	1
Kerosene-Type Jet Fuel	--	--	0	398	96	8	--	66	--	13	425
Kerosene	--	--	--	1	--	--	--	-1	--	0	1
Distillate Fuel Oil	--	--	0	432	21	47	--	12	--	50	438
15 ppm sulfur and under	--	--	0	404	11	47	--	7	--	31	424
Greater than 15 to 500 ppm sulfur	--	--	--	14	10	--	--	2	--	2	20
Greater than 500 ppm sulfur	--	--	--	14	--	--	--	2	--	18	-6
Residual Fuel Oil	--	--	--	106	10	--	--	21	--	16	79
Less than 0.31 percent sulfur	--	--	--	1	--	--	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	30	4	--	--	9	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	75	5	--	--	14	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	2	--	--	0	--	--	2
Naphtha for Petro. Feed. Use	--	--	--	--	2	--	--	0	--	--	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	2	1	--	--	1	--	--	2
Lubricants	--	--	--	21	4	--	--	5	--	9	11
Waxes	--	--	--	--	1	--	--	--	--	0	1
Petroleum Coke	--	--	--	107	--	-1	--	-2	--	98	11
Marketable	--	--	--	81	--	-1	--	-2	--	98	-15
Catalyst	--	--	--	26	--	--	--	--	--	--	26
Asphalt and Road Oil	--	--	--	19	1	12	--	4	--	1	28
Still Gas	--	--	--	98	--	--	--	--	--	--	98
Miscellaneous Products	--	--	--	12	--	--	--	0	--	0	13
<b>Total</b>	<b>879</b>	<b>0</b>	<b>33</b>	<b>2,527</b>	<b>1,439</b>	<b>443</b>	<b>139</b>	<b>323</b>	<b>2,384</b>	<b>245</b>	<b>2,508</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2022**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	<b>823</b>	<b>93</b>	--	--	<b>1,128</b>	<b>61</b>	<b>-19</b>	<b>-56</b>	<b>2,119</b>	<b>22</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>66</b>	<b>-58</b>	<b>0</b>	<b>24</b>	<b>49</b>	<b>52</b>	--	<b>-4</b>	<b>27</b>	<b>68</b>	<b>41</b>
Natural Gas Liquids .....	66	-58	0	19	49	52	--	-5	27	68	37
Ethane .....	0	--	--	--	--	--	--	--	--	--	0
Propane .....	4	-1	--	31	29	19	--	-12	--	30	63
Normal Butane .....	18	-17	--	-17	20	24	--	3	12	37	-24
Isobutane .....	8	-7	--	5	--	9	--	3	15	0	-2
Natural Gasoline .....	36	-34	0	--	--	--	--	0	1	2	0
Refinery Olefins .....	--	--	--	5	--	--	--	1	--	--	4
Ethylene .....	--	--	--	--	--	--	--	--	--	--	--
Propylene .....	--	--	--	6	--	--	--	0	--	--	6
Normal Butylene .....	--	--	--	-1	--	--	--	1	--	--	-2
Isobutylene .....	--	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b> .....	--	<b>-35</b>	<b>33</b>	--	<b>63</b>	<b>312</b>	<b>-26</b>	<b>-65</b>	<b>371</b>	<b>13</b>	<b>27</b>
Hydrogen/Biofuels/Other Hydrocarbons .....	--	--	33	--	14	158	43	0	211	10	27
Hydrogen .....	--	--	--	--	--	--	40	--	40	--	0
Biofuels (including Fuel Ethanol) .....	--	--	33	--	14	158	4	0	171	10	27
Fuel Ethanol .....	--	--	8	--	--	139	4	-5	148	9	0
Biofuels (excluding Fuel Ethanol) <sup>6</sup> .....	--	--	24	--	14	19	--	5	23	1	27
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	-35	--	--	29	--	--	12	-19	1	0
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	0	--	20	154	-70	-77	179	2	0
Reformulated .....	--	--	0	--	--	57	-6	-73	124	0	0
Conventional .....	--	--	--	--	20	97	-64	-4	55	2	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	<b>1</b>	<b>2,656</b>	<b>130</b>	<b>60</b>	<b>66</b>	<b>-41</b>	--	<b>250</b>	<b>2,705</b>
Finished Motor Gasoline .....	--	--	1	1,483	26	2	66	5	--	58	1,516
Reformulated .....	--	--	--	1,024	--	--	25	0	--	--	1,049
Conventional .....	--	--	1	459	26	2	41	5	--	58	467
Finished Aviation Gasoline .....	--	--	--	2	--	--	--	-1	--	--	3
Kerosene-Type Jet Fuel .....	--	--	0	368	77	4	--	-10	--	15	444
Kerosene .....	--	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil .....	--	--	0	450	18	38	--	-20	--	49	477
15 ppm sulfur and under .....	--	--	0	426	18	38	--	-18	--	19	482
Greater than 15 to 500 ppm sulfur ....	--	--	--	10	--	--	--	-1	--	2	10
Greater than 500 ppm sulfur .....	--	--	--	14	--	--	--	-1	--	28	-14
Residual Fuel Oil .....	--	--	--	79	6	--	--	-8	--	29	65
Less than 0.31 percent sulfur .....	--	--	--	--	--	--	--	-15	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	--	8	3	--	--	-8	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	--	71	4	--	--	14	--	NA	NA
Petrochemical Feedstocks .....	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	--	1	1	--	--	-1	--	--	3
Lubricants .....	--	--	--	17	0	--	--	-2	--	4	15
Waxes .....	--	--	--	--	1	--	--	--	--	0	1
Petroleum Coke .....	--	--	--	123	--	0	--	-2	--	95	29
Marketable .....	--	--	--	95	--	0	--	-2	--	95	1
Catalyst .....	--	--	--	28	--	--	--	--	--	--	28
Asphalt and Road Oil .....	--	--	--	13	0	15	--	-3	--	1	30
Still Gas .....	--	--	--	108	--	--	--	--	--	--	108
Miscellaneous Products .....	--	--	--	13	--	--	--	0	--	0	13
<b>Total</b> .....	<b>889</b>	<b>0</b>	<b>33</b>	<b>2,680</b>	<b>1,370</b>	<b>486</b>	<b>20</b>	<b>-166</b>	<b>2,517</b>	<b>354</b>	<b>2,773</b>

-- = Not Applicable.  
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NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2022**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	<b>807</b>	<b>133</b>	--	--	<b>1,186</b>	<b>92</b>	<b>6</b>	<b>-92</b>	<b>2,284</b>	<b>30</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>75</b>	<b>-59</b>	<b>0</b>	<b>57</b>	<b>55</b>	<b>29</b>	--	<b>-12</b>	<b>13</b>	<b>67</b>	<b>89</b>
Natural Gas Liquids .....	75	-59	0	52	55	29	--	-11	13	67	82
Ethane .....	0	--	--	--	--	--	--	--	--	0	0
Propane .....	8	-1	--	32	31	14	--	-7	--	34	57
Normal Butane .....	19	-16	--	18	24	9	--	-5	4	33	22
Isobutane .....	11	-6	--	2	--	6	--	0	9	0	4
Natural Gasoline .....	37	-35	0	--	--	--	--	0	1	0	0
Refinery Olefins .....	--	--	--	6	--	--	--	-1	--	--	7
Ethylene .....	--	--	--	--	--	--	--	--	--	--	--
Propylene .....	--	--	--	6	--	--	--	0	--	--	6
Normal Butylene .....	--	--	--	-1	--	--	--	-1	--	--	0
Isobutylene .....	--	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b> .....	--	<b>-74</b>	<b>32</b>	--	<b>169</b>	<b>300</b>	<b>-7</b>	<b>39</b>	<b>313</b>	<b>16</b>	<b>51</b>
Hydrogen/Biofuels/Other Hydrocarbons .....	--	--	32	--	19	151	58	-12	213	7	51
Hydrogen .....	--	--	--	--	--	--	40	--	40	--	0
Biofuels (including Fuel Ethanol) .....	--	--	32	--	19	151	17	-12	173	7	51
Fuel Ethanol .....	--	--	7	--	--	124	17	-5	148	5	0
Biofuels (excluding Fuel Ethanol) <sup>6</sup> .....	--	--	25	--	19	27	--	-7	25	1	51
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	-74	--	--	87	--	--	46	-40	7	0
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	0	--	63	149	-64	6	139	3	0
Reformulated .....	--	--	0	--	14	61	21	-4	100	0	0
Conventional .....	--	--	--	--	49	87	-86	9	39	3	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	<b>2</b>	<b>2,728</b>	<b>125</b>	<b>70</b>	<b>47</b>	<b>-51</b>	--	<b>282</b>	<b>2,741</b>
Finished Motor Gasoline .....	--	--	1	1,445	13	3	47	-13	--	23	1,500
Reformulated .....	--	--	--	1,022	--	--	4	0	--	--	1,025
Conventional .....	--	--	1	423	13	3	43	-13	--	23	474
Finished Aviation Gasoline .....	--	--	--	0	--	--	--	-1	--	--	1
Kerosene-Type Jet Fuel .....	--	--	0	354	78	6	--	-47	--	24	461
Kerosene .....	--	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil .....	--	--	0	525	21	45	--	33	--	91	467
15 ppm sulfur and under .....	--	--	0	494	11	45	--	26	--	52	472
Greater than 15 to 500 ppm sulfur ....	--	--	--	13	10	--	--	2	--	16	5
Greater than 500 ppm sulfur .....	--	--	--	19	--	--	--	5	--	23	-10
Residual Fuel Oil .....	--	--	--	110	8	--	--	-24	--	34	107
Less than 0.31 percent sulfur .....	--	--	--	2	--	--	--	8	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	--	23	3	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	--	85	5	--	--	-30	--	NA	NA
Petrochemical Feedstocks .....	--	--	--	--	1	--	--	--	--	--	1
Naphtha for Petro. Feed. Use .....	--	--	--	--	1	--	--	--	--	--	1
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	--	2	1	--	--	1	--	--	2
Lubricants .....	--	--	--	11	0	-3	--	-5	--	19	-6
Waxes .....	--	--	--	--	1	--	--	--	--	0	1
Petroleum Coke .....	--	--	--	126	--	-2	--	1	--	90	34
Marketable .....	--	--	--	96	--	-2	--	1	--	90	4
Catalyst .....	--	--	--	30	--	--	--	--	--	--	30
Asphalt and Road Oil .....	--	--	--	24	3	21	--	4	--	1	43
Still Gas .....	--	--	--	117	--	--	--	--	--	--	117
Miscellaneous Products .....	--	--	--	13	--	--	--	0	--	0	13
<b>Total</b> .....	<b>882</b>	<b>0</b>	<b>33</b>	<b>2,785</b>	<b>1,534</b>	<b>491</b>	<b>46</b>	<b>-115</b>	<b>2,611</b>	<b>396</b>	<b>2,881</b>

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<sup>6</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2022**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>810</b>	<b>55</b>	--	--	<b>1,183</b>	<b>103</b>	<b>-15</b>	<b>53</b>	<b>2,082</b>	--	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>78</b>	<b>-58</b>	<b>0</b>	<b>64</b>	<b>41</b>	<b>19</b>	--	<b>2</b>	<b>18</b>	<b>55</b>	<b>69</b>
Natural Gas Liquids	78	-58	0	61	41	19	--	2	18	55	65
Ethane	0	--	--	--	--	--	--	--	--	0	0
Propane	9	-1	--	36	25	10	--	0	--	25	53
Normal Butane	20	-16	--	25	16	7	--	3	3	29	17
Isobutane	13	-6	--	1	--	2	--	-1	14	0	-5
Natural Gasoline	36	-35	0	--	--	--	--	0	1	1	0
Refinery Olefins	--	--	--	3	--	--	--	-1	--	--	4
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	4	--	--	--	0	--	--	4
Normal Butylene	--	--	--	0	--	--	--	-1	--	--	0
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	--	<b>3</b>	<b>34</b>	--	<b>183</b>	<b>337</b>	<b>-6</b>	<b>-34</b>	<b>508</b>	<b>25</b>	<b>53</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	34	--	16	189	24	-23	219	14	53
Hydrogen	--	--	--	--	--	--	45	--	45	--	0
Biofuels (including Fuel Ethanol)	--	--	34	--	16	189	-21	-23	174	14	53
Fuel Ethanol	--	--	7	--	--	161	-21	-15	149	12	0
Biofuels (excluding Fuel Ethanol) <sup>6</sup>	--	--	27	--	16	28	--	-9	25	2	53
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	3	--	--	91	--	--	-28	121	1	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	76	148	-30	17	168	9	0
Reformulated	--	--	--	--	18	64	14	27	70	0	0
Conventional	--	--	--	--	58	84	-44	-9	98	9	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>2</b>	<b>2,704</b>	<b>168</b>	<b>77</b>	<b>51</b>	<b>54</b>	--	<b>253</b>	<b>2,695</b>
Finished Motor Gasoline	--	--	2	1,462	35	4	51	6	--	37	1,510
Reformulated	--	--	--	1,014	--	--	1	0	--	--	1,015
Conventional	--	--	2	448	35	4	50	6	--	37	495
Finished Aviation Gasoline	--	--	--	0	--	--	--	1	--	--	-1
Kerosene-Type Jet Fuel	--	--	0	411	79	12	--	36	--	20	446
Kerosene	--	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	0	465	23	44	--	-25	--	46	510
15 ppm sulfur and under	--	--	0	434	23	44	--	-22	--	29	493
Greater than 15 to 500 ppm sulfur	--	--	--	13	--	--	--	1	--	11	0
Greater than 500 ppm sulfur	--	--	--	18	0	--	--	-4	--	5	17
Residual Fuel Oil	--	--	--	78	26	--	--	27	--	19	57
Less than 0.31 percent sulfur	--	--	--	2	--	--	--	6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	23	23	--	--	5	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	53	2	--	--	17	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	1	--	--	--	--	--	1
Naphtha for Petro. Feed. Use	--	--	--	--	1	--	--	--	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	1	1	--	--	-1	--	--	3
Lubricants	--	--	--	5	0	-3	--	-3	--	4	2
Waxes	--	--	--	--	2	--	--	--	--	0	1
Petroleum Coke	--	--	--	131	--	0	--	8	--	126	-3
Marketable	--	--	--	100	--	0	--	8	--	126	-34
Catalyst	--	--	--	31	--	--	--	--	--	--	31
Asphalt and Road Oil	--	--	--	29	2	21	--	6	--	1	45
Still Gas	--	--	--	110	--	--	--	--	--	--	110
Miscellaneous Products	--	--	--	13	--	--	--	0	--	0	13
<b>Total</b>	<b>888</b>	<b>0</b>	<b>36</b>	<b>2,769</b>	<b>1,575</b>	<b>535</b>	<b>30</b>	<b>75</b>	<b>2,608</b>	<b>332</b>	<b>2,818</b>

-- = Not Applicable.  
- = No Data Reported.  
NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2022**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>785</b>	<b>62</b>	--	--	<b>1,023</b>	<b>47</b>	<b>235</b>	<b>-62</b>	<b>2,213</b>	--	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>75</b>	<b>-54</b>	<b>0</b>	<b>75</b>	<b>39</b>	<b>18</b>	--	<b>5</b>	<b>18</b>	<b>66</b>	<b>63</b>
Natural Gas Liquids	75	-54	0	69	39	18	--	5	18	66	57
Ethane	0	--	--	--	--	--	--	--	--	0	0
Propane	9	-1	--	34	19	10	--	7	--	21	43
Normal Butane	21	-15	--	32	20	3	--	-1	1	44	17
Isobutane	11	-6	--	3	--	5	--	-1	17	--	-3
Natural Gasoline	34	-32	0	--	--	--	--	0	1	2	0
Refinery Olefins	--	--	--	6	--	--	--	0	--	--	6
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	6	--	--	--	0	--	--	6
Normal Butylene	--	--	--	0	--	--	--	0	--	--	0
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	<b>--</b>	<b>-8</b>	<b>35</b>	<b>--</b>	<b>183</b>	<b>308</b>	<b>-5</b>	<b>86</b>	<b>377</b>	<b>14</b>	<b>37</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	35	--	31	160	60	17	221	11	37
Hydrogen	--	--	--	--	--	--	49	--	49	--	0
Biofuels (including Fuel Ethanol)	--	--	35	--	31	160	10	17	172	11	37
Fuel Ethanol	--	--	7	--	8	132	10	1	149	7	0
Biofuels (excluding Fuel Ethanol) <sup>6</sup>	--	--	28	--	23	28	--	15	23	3	37
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-8	--	--	81	--	--	50	22	1	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	0	--	72	148	-65	19	133	3	0
Reformulated	--	--	0	--	10	66	8	3	81	0	0
Conventional	--	--	--	--	62	82	-73	16	52	3	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>2</b>	<b>2,745</b>	<b>185</b>	<b>70</b>	<b>54</b>	<b>21</b>	<b>--</b>	<b>267</b>	<b>2,770</b>
Finished Motor Gasoline	--	--	2	1,465	36	3	54	1	--	29	1,530
Reformulated	--	--	--	1,022	--	--	11	0	--	--	1,033
Conventional	--	--	2	442	36	3	44	0	--	29	497
Finished Aviation Gasoline	--	--	--	3	--	--	--	1	--	--	1
Kerosene-Type Jet Fuel	--	--	0	414	103	9	--	27	--	23	475
Kerosene	--	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	0	477	35	42	--	-15	--	89	479
15 ppm sulfur and under	--	--	0	450	25	42	--	-13	--	61	468
Greater than 15 to 500 ppm sulfur	--	--	--	8	10	--	--	-3	--	11	11
Greater than 500 ppm sulfur	--	--	--	19	--	--	--	2	--	18	0
Residual Fuel Oil	--	--	--	73	5	--	--	0	--	18	60
Less than 0.31 percent sulfur	--	--	--	1	--	--	--	-8	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	14	--	--	--	-2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	59	5	--	--	10	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	1	--	--	--	--	1	0
Naphtha for Petro. Feed. Use	--	--	--	--	1	--	--	--	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	1	-1
Special Naphthas	--	--	--	1	1	--	--	1	--	--	1
Lubricants	--	--	--	16	2	-1	--	5	--	8	4
Waxes	--	--	--	--	1	--	--	--	--	0	1
Petroleum Coke	--	--	--	136	--	-2	--	1	--	97	37
Marketable	--	--	--	105	--	-2	--	1	--	97	6
Catalyst	--	--	--	31	--	--	--	--	--	--	31
Asphalt and Road Oil	--	--	--	29	2	19	--	-1	--	1	50
Still Gas	--	--	--	119	--	--	--	--	--	--	119
Miscellaneous Products	--	--	--	12	--	--	--	0	--	0	12
<b>Total</b>	<b>860</b>	<b>0</b>	<b>37</b>	<b>2,820</b>	<b>1,430</b>	<b>443</b>	<b>284</b>	<b>50</b>	<b>2,607</b>	<b>347</b>	<b>2,870</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2022**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	<b>756</b>	<b>49</b>	--	--	<b>1,289</b>	<b>137</b>	<b>-28</b>	<b>-6</b>	<b>2,209</b>	--	<b>0</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>68</b>	<b>-46</b>	<b>0</b>	<b>85</b>	<b>41</b>	<b>21</b>	--	<b>14</b>	<b>17</b>	<b>47</b>	<b>91</b>
Natural Gas Liquids .....	68	-46	0	81	41	21	--	13	17	47	88
Ethane .....	0	--	--	--	--	--	--	--	--	0	0
Propane .....	9	-1	--	33	26	11	--	5	--	22	51
Normal Butane .....	17	-13	--	47	15	7	--	7	1	24	43
Isobutane .....	12	-5	--	1	--	3	--	1	15	0	-6
Natural Gasoline .....	30	-28	0	--	--	--	--	0	1	1	0
Refinery Olefins .....	--	--	--	4	--	--	--	1	--	--	3
Ethylene .....	--	--	--	--	--	--	--	--	--	--	--
Propylene .....	--	--	--	6	--	--	--	0	--	--	6
Normal Butylene .....	--	--	--	-2	--	--	--	1	--	--	-3
Isobutylene .....	--	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b> .....	--	<b>-3</b>	<b>34</b>	--	<b>106</b>	<b>314</b>	<b>0</b>	<b>-57</b>	<b>429</b>	<b>18</b>	<b>62</b>
Hydrogen/Biofuels/Other Hydrocarbons .....	--	--	34	--	24	168	66	-6	223	13	62
Hydrogen .....	--	--	--	--	--	--	49	--	49	--	0
Biofuels (including Fuel Ethanol) .....	--	--	34	--	24	168	18	-6	174	13	62
Fuel Ethanol .....	--	--	8	--	--	139	18	8	149	8	0
Biofuels (excluding Fuel Ethanol) <sup>6</sup> .....	--	--	26	--	24	30	--	-13	26	6	62
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	-3	--	--	67	--	--	-22	86	1	0
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	0	--	15	146	-66	-29	121	4	0
Reformulated .....	--	--	0	--	--	63	9	-4	76	--	0
Conventional .....	--	--	--	--	15	83	-75	-25	45	4	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	<b>2</b>	<b>2,731</b>	<b>165</b>	<b>65</b>	<b>48</b>	<b>30</b>	--	<b>213</b>	<b>2,768</b>
Finished Motor Gasoline .....	--	--	1	1,454	20	3	48	-3	--	29	1,501
Reformulated .....	--	--	--	1,007	--	--	1	0	--	--	1,008
Conventional .....	--	--	1	447	20	3	48	-3	--	29	493
Finished Aviation Gasoline .....	--	--	--	0	0	--	--	-4	--	--	4
Kerosene-Type Jet Fuel .....	--	--	0	385	113	6	--	-23	--	16	511
Kerosene .....	--	--	--	0	1	--	--	0	--	--	1
Distillate Fuel Oil .....	--	--	0	515	21	48	--	35	--	53	497
15 ppm sulfur and under .....	--	--	0	479	15	48	--	29	--	51	461
Greater than 15 to 500 ppm sulfur ....	--	--	--	11	--	--	--	3	--	1	7
Greater than 500 ppm sulfur .....	--	--	--	25	6	--	--	2	--	1	28
Residual Fuel Oil .....	--	--	--	72	4	--	--	22	--	8	45
Less than 0.31 percent sulfur .....	--	--	--	1	--	--	--	6	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	--	26	1	--	--	3	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	--	44	2	--	--	14	--	NA	NA
Petrochemical Feedstocks .....	--	--	--	--	2	--	--	--	--	--	2
Naphtha for Petro. Feed. Use .....	--	--	--	--	2	--	--	--	--	--	2
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	--	0	1	--	--	-1	--	--	2
Lubricants .....	--	--	--	9	0	--	--	0	--	3	6
Waxes .....	--	--	--	--	2	--	--	--	--	0	2
Petroleum Coke .....	--	--	--	130	--	-6	--	8	--	104	12
Marketable .....	--	--	--	100	--	-6	--	8	--	104	-18
Catalyst .....	--	--	--	30	--	--	--	--	--	--	30
Asphalt and Road Oil .....	--	--	--	32	2	13	--	-4	--	1	51
Still Gas .....	--	--	--	121	--	--	--	--	--	--	121
Miscellaneous Products .....	--	--	--	13	--	--	--	0	--	0	13
<b>Total</b> .....	<b>824</b>	<b>0</b>	<b>35</b>	<b>2,817</b>	<b>1,601</b>	<b>537</b>	<b>21</b>	<b>-18</b>	<b>2,654</b>	<b>277</b>	<b>2,921</b>

-- = Not Applicable.  
- = No Data Reported.  
NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2022**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	792	84	--	--	1,221	66	79	123	2,120	--	0
<b>Hydrocarbon Gas Liquids</b>	63	-50	0	77	39	25	--	19	23	62	51
Natural Gas Liquids	63	-50	0	72	39	25	--	20	23	62	46
Ethane	0	--	--	--	--	--	--	--	--	0	0
Propane	8	-1	--	34	29	12	--	12	--	38	33
Normal Butane	18	-14	--	37	10	9	--	8	1	24	27
Isobutane	5	-5	--	2	--	4	--	-1	21	0	-14
Natural Gasoline	31	-30	0	--	--	--	--	0	1	0	0
Refinery Olefins	--	--	--	5	--	--	--	-1	--	--	5
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	6	--	--	--	0	--	--	6
Normal Butylene	--	--	--	-1	--	--	--	-1	--	--	0
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	--	-34	33	--	141	323	-27	-59	430	24	41
Hydrogen/Biofuels/Other Hydrocarbons	--	--	33	--	25	175	39	3	217	11	41
Hydrogen	--	--	--	--	--	--	45	--	45	--	0
Biofuels (including Fuel Ethanol)	--	--	33	--	25	175	-6	3	172	11	41
Fuel Ethanol	--	--	7	--	--	154	-6	0	147	7	0
Biofuels (excluding Fuel Ethanol) <sup>6</sup>	--	--	26	--	25	21	--	3	25	4	41
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-34	--	--	81	9	--	-39	88	7	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	0	--	35	139	-66	-23	125	7	0
Reformulated	--	--	0	--	--	60	22	-7	89	0	0
Conventional	--	--	--	--	35	79	-88	-16	36	7	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	2	2,653	175	69	72	-9	--	216	2,764
Finished Motor Gasoline	--	--	2	1,427	22	2	72	7	--	18	1,500
Reformulated	--	--	--	987	--	--	-15	0	--	--	973
Conventional	--	--	2	439	22	2	87	7	--	18	528
Finished Aviation Gasoline	--	--	--	--	0	--	--	1	--	--	-1
Kerosene-Type Jet Fuel	--	--	0	406	116	9	--	5	--	27	499
Kerosene	--	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	0	472	21	45	--	3	--	65	470
15 ppm sulfur and under	--	--	0	460	21	45	--	10	--	56	460
Greater than 15 to 500 ppm sulfur	--	--	--	3	--	--	--	-5	--	3	5
Greater than 500 ppm sulfur	--	--	--	9	--	--	--	-2	--	6	5
Residual Fuel Oil	--	--	--	55	10	--	--	-10	--	1	74
Less than 0.31 percent sulfur	--	--	--	2	--	--	--	9	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	25	1	--	--	2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	28	9	--	--	-20	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	5	-5
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	5	-5
Special Naphthas	--	--	--	1	1	--	--	0	--	--	1
Lubricants	--	--	--	4	2	--	--	-7	--	9	4
Waxes	--	--	--	--	0	--	--	--	--	0	0
Petroleum Coke	--	--	--	127	--	-3	--	-7	--	92	39
Marketable	--	--	--	99	--	-3	--	-7	--	92	11
Catalyst	--	--	--	28	--	--	--	--	--	--	28
Asphalt and Road Oil	--	--	--	31	2	16	--	-2	--	1	50
Still Gas	--	--	--	120	--	--	--	--	--	--	120
Miscellaneous Products	--	--	--	12	--	--	--	0	--	0	12
<b>Total</b>	<b>856</b>	<b>0</b>	<b>35</b>	<b>2,730</b>	<b>1,576</b>	<b>483</b>	<b>124</b>	<b>73</b>	<b>2,573</b>	<b>302</b>	<b>2,856</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2022**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	<b>749</b>	<b>54</b>	--	--	<b>1,144</b>	<b>76</b>	<b>149</b>	<b>-50</b>	<b>2,223</b>	--	<b>0</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>63</b>	<b>-49</b>	<b>0</b>	<b>72</b>	<b>47</b>	<b>20</b>	--	<b>23</b>	<b>23</b>	<b>57</b>	<b>50</b>
Natural Gas Liquids .....	63	-49	0	68	47	20	--	22	23	57	46
Ethane .....	0	--	--	--	--	--	--	--	--	--	0
Propane .....	8	-1	--	34	26	10	--	12	--	30	36
Normal Butane .....	18	-14	--	33	19	7	--	13	1	27	21
Isobutane .....	6	-5	--	1	2	3	--	-2	21	0	-12
Natural Gasoline .....	31	-29	0	--	--	--	--	0	1	1	0
Refinery Olefins .....	--	--	--	5	--	--	--	0	--	--	4
Ethylene .....	--	--	--	--	--	--	--	--	--	--	--
Propylene .....	--	--	--	6	--	--	--	0	--	--	6
Normal Butylene .....	--	--	--	-1	--	--	--	0	--	--	-1
Isobutylene .....	--	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b> .....	--	<b>-5</b>	<b>32</b>	--	<b>93</b>	<b>349</b>	<b>-41</b>	<b>-93</b>	<b>437</b>	<b>23</b>	<b>60</b>
Hydrogen/Biofuels/Other Hydrocarbons .....	--	--	32	--	30	200	34	-2	226	11	60
Hydrogen .....	--	--	--	--	--	--	46	--	46	--	0
Biofuels (including Fuel Ethanol) .....	--	--	32	--	30	200	-13	-2	179	11	60
Fuel Ethanol .....	--	--	7	--	14	166	-13	14	153	7	0
Biofuels (excluding Fuel Ethanol) <sup>6</sup> .....	--	--	25	--	15	34	--	-16	26	4	60
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	-5	--	--	62	--	--	3	47	6	0
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	0	--	1	150	-75	-94	165	6	0
Reformulated .....	--	--	0	--	--	63	-15	-54	102	--	0
Conventional .....	--	--	--	--	1	87	-60	-40	63	6	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	<b>3</b>	<b>2,755</b>	<b>135</b>	<b>57</b>	<b>88</b>	<b>-85</b>	--	<b>235</b>	<b>2,888</b>
Finished Motor Gasoline .....	--	--	2	1,481	13	3	88	-10	--	20	1,577
Reformulated .....	--	--	--	1,035	--	--	10	0	--	--	1,045
Conventional .....	--	--	2	446	13	3	77	-10	--	20	532
Finished Aviation Gasoline .....	--	--	--	2	0	--	--	0	--	--	2
Kerosene-Type Jet Fuel .....	--	--	0	431	68	10	--	-25	--	25	510
Kerosene .....	--	--	--	0	--	--	--	0	--	6	-6
Distillate Fuel Oil .....	--	--	0	472	42	30	--	-39	--	65	517
15 ppm sulfur and under .....	--	--	0	446	31	30	--	-38	--	41	505
Greater than 15 to 500 ppm sulfur ....	--	--	--	12	10	--	--	1	--	0	21
Greater than 500 ppm sulfur .....	--	--	--	14	--	--	--	-2	--	24	-9
Residual Fuel Oil .....	--	--	--	77	4	--	--	4	--	11	65
Less than 0.31 percent sulfur .....	--	--	--	2	--	--	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	--	20	1	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	--	54	2	--	--	6	--	NA	NA
Petrochemical Feedstocks .....	--	--	--	--	2	--	--	--	--	1	1
Naphtha for Petro. Feed. Use .....	--	--	--	--	2	--	--	--	--	--	2
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	1	-1
Special Naphthas .....	--	--	--	1	1	--	--	0	--	--	2
Lubricants .....	--	--	--	4	0	--	--	-7	--	5	5
Waxes .....	--	--	--	--	1	--	--	--	--	0	1
Petroleum Coke .....	--	--	--	125	--	1	--	1	--	101	24
Marketable .....	--	--	--	94	--	1	--	1	--	101	-6
Catalyst .....	--	--	--	30	--	--	--	--	--	--	30
Asphalt and Road Oil .....	--	--	--	30	5	13	--	-9	--	1	57
Still Gas .....	--	--	--	122	--	--	--	--	--	--	122
Miscellaneous Products .....	--	--	--	12	--	--	--	0	--	0	12
<b>Total</b> .....	<b>812</b>	<b>0</b>	<b>34</b>	<b>2,827</b>	<b>1,419</b>	<b>503</b>	<b>196</b>	<b>-205</b>	<b>2,683</b>	<b>316</b>	<b>2,997</b>

-- = Not Applicable.  
- = No Data Reported.  
NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.  
<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.  
<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).  
<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.  
<sup>6</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.  
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.  
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2022**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>783</b>	<b>62</b>	--	--	<b>1,262</b>	<b>94</b>	<b>-50</b>	<b>-4</b>	<b>2,155</b>	--	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>65</b>	<b>-51</b>	<b>0</b>	<b>58</b>	<b>40</b>	<b>20</b>	--	<b>27</b>	<b>20</b>	<b>56</b>	<b>28</b>
Natural Gas Liquids	65	-51	0	55	40	20	--	25	20	56	28
Ethane	--	--	--	--	--	--	--	--	--	0	0
Propane	8	-1	--	31	24	10	--	10	--	20	42
Normal Butane	18	-14	--	20	16	6	--	14	3	35	-6
Isobutane	7	-6	--	4	1	4	--	1	16	0	-8
Natural Gasoline	32	-31	0	--	--	--	--	0	1	1	0
Refinery Olefins	--	--	--	2	--	--	--	2	--	--	1
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	4	--	--	--	0	--	--	4
Normal Butylene	--	--	--	-2	--	--	--	2	--	--	-4
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	<b>--</b>	<b>-10</b>	<b>34</b>	<b>--</b>	<b>69</b>	<b>278</b>	<b>28</b>	<b>-80</b>	<b>427</b>	<b>20</b>	<b>32</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	34	--	13	139	77	0	220	10	32
Hydrogen	--	--	--	--	--	--	44	--	44	--	0
Biofuels (including Fuel Ethanol)	--	--	34	--	13	139	33	0	176	10	32
Fuel Ethanol	--	--	7	--	--	115	33	-3	149	8	0
Biofuels (excluding Fuel Ethanol) <sup>6</sup>	--	--	28	--	13	24	--	3	27	3	32
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-10	--	--	35	--	--	-15	38	1	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	0	--	22	139	-49	-65	169	9	0
Reformulated	--	--	0	--	--	65	3	-40	108	0	0
Conventional	--	--	--	--	22	75	-52	-25	61	9	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>3</b>	<b>2,716</b>	<b>120</b>	<b>59</b>	<b>17</b>	<b>-66</b>	<b>--</b>	<b>216</b>	<b>2,765</b>
Finished Motor Gasoline	--	--	2	1,446	18	4	17	-5	--	15	1,478
Reformulated	--	--	--	1,021	--	--	-4	0	--	--	1,017
Conventional	--	--	2	425	18	4	21	-5	--	15	461
Finished Aviation Gasoline	--	--	--	1	0	--	--	0	--	--	1
Kerosene-Type Jet Fuel	--	--	0	421	75	8	--	9	--	10	486
Kerosene	--	--	--	0	--	--	--	0	--	--	0
Distillate Fuel Oil	--	--	0	466	22	34	--	-29	--	57	493
15 ppm sulfur and under	--	--	0	454	22	34	--	-22	--	36	496
Greater than 15 to 500 ppm sulfur	--	--	--	6	--	--	--	-2	--	1	7
Greater than 500 ppm sulfur	--	--	--	5	--	--	--	-6	--	21	-10
Residual Fuel Oil	--	--	--	87	2	--	--	-28	--	20	97
Less than 0.31 percent sulfur	--	--	--	2	--	--	--	-13	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	25	1	--	--	4	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	60	1	--	--	-18	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	1	1	--	--	0	--	--	2
Lubricants	--	--	--	8	0	--	--	1	--	4	4
Waxes	--	--	--	--	0	--	--	--	--	0	0
Petroleum Coke	--	--	--	122	--	-2	--	-8	--	109	19
Marketable	--	--	--	93	--	-2	--	-8	--	109	-10
Catalyst	--	--	--	29	--	--	--	--	--	--	29
Asphalt and Road Oil	--	--	--	30	1	15	--	-6	--	1	52
Still Gas	--	--	--	122	--	--	--	--	--	--	122
Miscellaneous Products	--	--	--	12	--	--	--	0	--	0	12
<b>Total</b>	<b>848</b>	<b>0</b>	<b>37</b>	<b>2,774</b>	<b>1,492</b>	<b>451</b>	<b>-6</b>	<b>-124</b>	<b>2,602</b>	<b>292</b>	<b>2,826</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2022**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>774</b>	<b>30</b>	--	--	<b>1,214</b>	<b>70</b>	<b>80</b>	<b>37</b>	<b>2,132</b>	--	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>66</b>	<b>-52</b>	<b>0</b>	<b>2</b>	<b>47</b>	<b>44</b>	--	<b>17</b>	<b>32</b>	<b>46</b>	<b>12</b>
Natural Gas Liquids	66	-52	0	1	47	44	--	18	32	46	10
Ethane	--	--	--	--	--	--	--	--	--	--	--
Propane	8	-1	--	29	26	15	--	16	--	25	36
Normal Butane	19	-15	--	-27	20	24	--	3	20	20	-21
Isobutane	6	-6	--	-1	1	6	--	-1	12	0	-5
Natural Gasoline	33	-31	0	--	--	--	--	0	1	1	0
Refinery Olefins	--	--	--	1	--	--	--	-1	--	--	2
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	2	--	--	--	0	--	--	2
Normal Butylene	--	--	--	-1	--	--	--	-1	--	--	0
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	<b>--</b>	<b>22</b>	<b>29</b>	<b>--</b>	<b>139</b>	<b>332</b>	<b>4</b>	<b>50</b>	<b>396</b>	<b>19</b>	<b>60</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	29	--	18	171	54	-18	221	8	60
Hydrogen	--	--	--	--	--	--	46	--	46	--	0
Biofuels (including Fuel Ethanol)	--	--	29	--	18	171	7	-18	175	8	60
Fuel Ethanol	--	--	6	--	--	138	7	-5	149	7	0
Biofuels (excluding Fuel Ethanol) <sup>6</sup>	--	--	23	--	18	33	--	-13	26	1	60
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	22	--	--	63	--	--	-12	91	6	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	0	--	57	161	-50	80	84	5	0
Reformulated	--	--	0	--	11	69	18	59	39	0	0
Conventional	--	--	--	--	47	92	-68	21	45	5	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>2</b>	<b>2,732</b>	<b>160</b>	<b>68</b>	<b>43</b>	<b>42</b>	<b>--</b>	<b>219</b>	<b>2,744</b>
Finished Motor Gasoline	--	--	2	1,443	38	3	43	16	--	18	1,495
Reformulated	--	--	--	1,015	--	--	-12	0	--	--	1,003
Conventional	--	--	2	428	38	3	55	16	--	18	491
Finished Aviation Gasoline	--	--	--	3	0	--	--	2	--	--	1
Kerosene-Type Jet Fuel	--	--	0	410	75	7	--	-5	--	12	485
Kerosene	--	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	0	486	17	38	--	29	--	56	456
15 ppm sulfur and under	--	--	0	456	17	38	--	25	--	47	439
Greater than 15 to 500 ppm sulfur	--	--	--	13	--	--	--	2	--	1	10
Greater than 500 ppm sulfur	--	--	--	16	--	--	--	3	--	7	7
Residual Fuel Oil	--	--	--	86	24	--	--	-3	--	13	100
Less than 0.31 percent sulfur	--	--	--	2	--	--	--	-4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	23	19	--	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	60	5	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	2	-2
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	2	-2
Special Naphthas	--	--	--	0	1	--	--	0	--	--	1
Lubricants	--	--	--	16	1	--	--	6	--	4	7
Waxes	--	--	--	--	2	--	--	--	--	0	2
Petroleum Coke	--	--	--	129	--	2	--	-1	--	114	18
Marketable	--	--	--	100	--	2	--	-1	--	114	-11
Catalyst	--	--	--	29	--	--	--	--	--	--	29
Asphalt and Road Oil	--	--	--	30	1	19	--	-3	--	1	52
Still Gas	--	--	--	117	--	--	--	--	--	--	117
Miscellaneous Products	--	--	--	12	--	--	--	0	--	0	12
<b>Total</b>	<b>840</b>	<b>0</b>	<b>32</b>	<b>2,734</b>	<b>1,560</b>	<b>515</b>	<b>127</b>	<b>147</b>	<b>2,561</b>	<b>284</b>	<b>2,815</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2022**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	<b>781</b>	<b>96</b>	--	--	<b>1,346</b>	<b>119</b>	<b>-70</b>	<b>-29</b>	<b>2,300</b>	--	<b>0</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>70</b>	<b>-58</b>	<b>0</b>	<b>-8</b>	<b>52</b>	<b>58</b>	--	<b>-20</b>	<b>44</b>	<b>51</b>	<b>39</b>
Natural Gas Liquids .....	70	-58	0	-13	52	58	--	-18	44	51	33
Ethane .....	--	--	--	--	--	--	--	--	--	--	--
Propane .....	8	-1	--	31	32	16	--	-11	--	36	59
Normal Butane .....	20	-16	--	-47	21	37	--	-8	24	13	-14
Isobutane .....	7	-6	--	3	0	5	--	1	19	0	-12
Natural Gasoline .....	36	-34	0	--	--	--	--	-1	1	1	0
Refinery Olefins .....	--	--	--	5	--	--	--	-2	--	--	6
Ethylene .....	--	--	--	--	--	--	--	--	--	--	--
Propylene .....	--	--	--	6	--	--	--	0	--	--	5
Normal Butylene .....	--	--	--	-1	--	--	--	-2	--	--	1
Isobutylene .....	--	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b> .....	--	<b>-38</b>	<b>39</b>	--	<b>103</b>	<b>343</b>	<b>0</b>	<b>149</b>	<b>237</b>	<b>19</b>	<b>42</b>
Hydrogen/Biofuels/Other Hydrocarbons .....	--	--	39	--	34	186	34	18	221	11	42
Hydrogen .....	--	--	--	--	--	--	48	--	48	--	0
Biofuels (including Fuel Ethanol) .....	--	--	39	--	34	186	-14	18	173	11	42
Fuel Ethanol .....	--	--	7	--	8	154	-14	0	146	9	0
Biofuels (excluding Fuel Ethanol) <sup>6</sup> .....	--	--	31	--	26	32	--	18	27	2	42
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	-38	--	--	51	--	--	-6	18	1	0
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	0	--	18	157	-33	137	-2	7	0
Reformulated .....	--	--	0	--	--	66	7	63	10	0	0
Conventional .....	--	--	--	--	18	91	-40	74	-11	7	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	<b>2</b>	<b>2,753</b>	<b>134</b>	<b>69</b>	<b>47</b>	<b>18</b>	--	<b>285</b>	<b>2,703</b>
Finished Motor Gasoline .....	--	--	2	1,412	17	3	47	-11	--	36	1,455
Reformulated .....	--	--	--	986	--	--	-4	0	--	--	982
Conventional .....	--	--	2	426	17	3	52	-11	--	36	474
Finished Aviation Gasoline .....	--	--	--	1	0	--	--	1	--	--	1
Kerosene-Type Jet Fuel .....	--	--	0	418	86	18	--	-8	--	31	500
Kerosene .....	--	--	--	0	--	--	--	0	--	--	0
Distillate Fuel Oil .....	--	--	0	552	15	38	--	24	--	69	512
15 ppm sulfur and under .....	--	--	0	522	15	38	--	20	--	66	490
Greater than 15 to 500 ppm sulfur ....	--	--	--	9	--	--	--	0	--	0	9
Greater than 500 ppm sulfur .....	--	--	--	20	--	--	--	3	--	3	14
Residual Fuel Oil .....	--	--	--	67	8	--	--	2	--	34	38
Less than 0.31 percent sulfur .....	--	--	--	2	--	--	--	-3	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	--	22	3	--	--	1	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	--	43	5	--	--	5	--	NA	NA
Petrochemical Feedstocks .....	--	--	--	--	2	--	--	--	--	4	-2
Naphtha for Petro. Feed. Use .....	--	--	--	--	2	--	--	--	--	--	2
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	4	-4
Special Naphthas .....	--	--	--	1	1	--	--	0	--	--	2
Lubricants .....	--	--	--	16	0	--	--	2	--	9	5
Waxes .....	--	--	--	--	0	--	--	--	--	0	0
Petroleum Coke .....	--	--	--	129	--	-3	--	0	--	100	24
Marketable .....	--	--	--	99	--	-3	--	0	--	100	-6
Catalyst .....	--	--	--	30	--	--	--	--	--	--	30
Asphalt and Road Oil .....	--	--	--	26	5	13	--	9	--	1	35
Still Gas .....	--	--	--	119	--	--	--	--	--	--	119
Miscellaneous Products .....	--	--	--	14	--	--	--	0	--	0	14
<b>Total</b> .....	<b>851</b>	<b>0</b>	<b>40</b>	<b>2,745</b>	<b>1,635</b>	<b>589</b>	<b>-23</b>	<b>118</b>	<b>2,581</b>	<b>355</b>	<b>2,784</b>

-- = Not Applicable.  
- = No Data Reported.  
NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2022**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	<b>779</b>	<b>80</b>	--	--	<b>1,215</b>	<b>72</b>	<b>105</b>	<b>-23</b>	<b>2,244</b>	<b>32</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>71</b>	<b>-57</b>	<b>0</b>	<b>-13</b>	<b>53</b>	<b>68</b>	--	<b>-47</b>	<b>44</b>	<b>50</b>	<b>74</b>
Natural Gas Liquids .....	71	-57	0	-18	53	68	--	-47	44	50	70
Ethane .....	0	--	--	--	--	--	--	--	--	--	0
Propane .....	8	-1	--	22	36	22	--	-21	--	36	73
Normal Butane .....	20	-17	--	-41	17	40	--	-23	29	12	1
Isobutane .....	7	-6	--	1	--	6	--	-2	14	0	-4
Natural Gasoline .....	36	-33	0	--	--	--	--	0	1	2	0
Refinery Olefins .....	--	--	--	5	--	--	--	0	--	--	5
Ethylene .....	--	--	--	--	--	--	--	--	--	--	--
Propylene .....	--	--	--	5	--	--	--	0	--	--	5
Normal Butylene .....	--	--	--	0	--	--	--	0	--	--	0
Isobutylene .....	--	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b> .....	<b>--</b>	<b>-23</b>	<b>33</b>	<b>--</b>	<b>105</b>	<b>308</b>	<b>-34</b>	<b>70</b>	<b>269</b>	<b>10</b>	<b>39</b>
Hydrogen/Biofuels/Other Hydrocarbons .....	--	--	33	--	27	147	63	17	210	4	39
Hydrogen .....	--	--	--	--	--	--	44	--	44	--	0
Biofuels (including Fuel Ethanol) .....	--	--	33	--	27	147	19	17	166	4	39
Fuel Ethanol .....	--	--	6	--	--	116	19	-4	141	3	0
Biofuels (excluding Fuel Ethanol) <sup>6</sup> .....	--	--	27	--	27	31	--	21	24	1	39
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	-23	--	--	57	--	--	19	14	1	0
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	0	--	20	161	-97	34	46	5	0
Reformulated .....	--	--	0	--	--	66	-20	24	21	0	0
Conventional .....	--	--	--	--	20	96	-77	10	25	5	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>--</b>	<b>2</b>	<b>2,710</b>	<b>108</b>	<b>53</b>	<b>78</b>	<b>69</b>	<b>--</b>	<b>372</b>	<b>2,511</b>
Finished Motor Gasoline .....	--	--	2	1,388	16	3	78	9	--	65	1,412
Reformulated .....	--	--	--	968	--	--	19	0	--	--	987
Conventional .....	--	--	2	420	16	3	59	9	--	65	426
Finished Aviation Gasoline .....	--	--	--	2	0	--	--	1	--	--	1
Kerosene-Type Jet Fuel .....	--	--	0	431	78	9	--	3	--	34	481
Kerosene .....	--	--	--	0	--	--	--	0	--	--	0
Distillate Fuel Oil .....	--	--	0	510	6	27	--	18	--	112	412
15 ppm sulfur and under .....	--	--	0	488	6	27	--	18	--	93	410
Greater than 15 to 500 ppm sulfur ....	--	--	--	10	--	--	--	-2	--	14	-2
Greater than 500 ppm sulfur .....	--	--	--	12	--	--	--	2	--	6	4
Residual Fuel Oil .....	--	--	--	74	4	--	--	20	--	28	30
Less than 0.31 percent sulfur .....	--	--	--	1	--	--	--	4	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	--	21	1	--	--	1	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	--	52	2	--	--	15	--	NA	NA
Petrochemical Feedstocks .....	--	--	--	--	--	--	--	--	--	5	-5
Naphtha for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	5	-5
Special Naphthas .....	--	--	--	1	1	--	--	0	--	--	1
Lubricants .....	--	--	--	11	2	--	--	6	--	2	4
Waxes .....	--	--	--	--	0	--	--	--	--	0	0
Petroleum Coke .....	--	--	--	132	--	-2	--	-1	--	125	6
Marketable .....	--	--	--	103	--	-2	--	-1	--	125	-23
Catalyst .....	--	--	--	29	--	--	--	--	--	--	29
Asphalt and Road Oil .....	--	--	--	24	2	15	--	12	--	1	29
Still Gas .....	--	--	--	124	--	--	--	--	--	--	124
Miscellaneous Products .....	--	--	--	14	--	--	--	0	--	0	14
<b>Total</b> .....	<b>850</b>	<b>0</b>	<b>35</b>	<b>2,697</b>	<b>1,480</b>	<b>502</b>	<b>150</b>	<b>69</b>	<b>2,557</b>	<b>463</b>	<b>2,625</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.