Table CT1. Energy Consumption Estimates for Selected Energy Sources in Physical Units, Selected Years, 1960-2021, Maryland

Year	Coal	Natural Gas [a]	Petroleum							Nuclear Electric Power	Hydro-electric Power [g]	Fuel Ethanol [h]	Biodiesel
			Distillate Fuel Oil [b]	HGL [c]	Jet Fuel [d]	Motor Gasoline [e]	Residual Fuel Oil	Other [f]	Total				
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels							Million Kilowatthours		Thousand Barrels	
1960	8,528	71	12,870	1,051	2,457	22,552	16,835	6,079	61,844	0	1,358	NA	NA
1965	12,372	99	16,967	1,473	2,856	27,510	15,510	7,936	72,252	0	1,141	NA	NA
1970	12,216	156	19,817	1,841	4,477	37,159	22,046	7,944	93,283	0	1,907	NA	NA
1971	10,765	161	20,003	1,923	4,104	38,914	29,863	8,147	102,955	0	1,773	NA	NA
1972	8,821	176	21,350	2,279	3,845	41,424	36,955	7,683	113,536	0	2,282	NA	NA
1973	9,974	174	22,919	2,506	3,658	42,872	41,442	7,506	120,903	0	2,165	NA	NA
1974	8,795	172	22,469	2,360	3,247	42,375	39,025	7,476	116,952	0	1,969	NA	NA
1975	7,761	140	21,034	2,395	3,049	43,688	26,941	7,574	104,680	4,386	2,311	NA	NA
1976	9,607	148	20,205	2,738	3,125	45,544	27,570	8,122	107,304	6,420	2,088	NA	NA
1977	7,510	133	21,670	2,801	3,401	46,934	26,375	8,161	109,341	10,881	2,018	NA	NA
1978	8,323	136	21,216	2,549	3,295	47,874	27,451	8,484	110,870	9,896	1,735	NA	NA
1979	9,500	172	23,768	2,050	3,237	44,482	24,027	8,600	106,164	9,674	2,191	NA	NA
1980	9,312	160	21,908	2,060	3,522	44,003	16,480	7,208	95,181	10,947	1,270	NA	NA
1981	8,376	175	18,609	2,015	3,537	44,412	13,134	7,432	89,140	11,523	1,426	22	NA
1982	8,597	158	16,314	2,039	3,573	44,193	11,966	6,913	84,997	10,345	1,341	(s)	NA
1983	9,083	146	18,472	2,050	3,797	44,252	10,937	7,869	87,377	11,676	1,765	(s)	NA
1984	10,595	159	20,049	2,405	3,658	45,428	11,479	9,936	92,955	11,651	2,022	(s)	NA
1985	10,012	151	18,958	1,805	3,901	45,632	7,916	9,142	87,354	9,926	1,524	1	NA
1986	10,750	153	18,310	1,428	3,889	46,914	7,282	9,681	87,505	12,828	1,876	1	NA
1987	11,311	169	19,525	1,741	3,771	48,215	9,077	10,517	92,847	10,070	1,612	0	NA
1988	11,757	173	19,985	1,695	4,481	49,125	10,417	10,194	95,897	11,734	1,328	0	NA
1989	11,541	193	21,381	2,135	4,384	49,629	15,711	8,953	102,193	2,719	1,778	0	NA
1990	11,193	176	18,327	1,965	3,637	47,415	10,542	8,991	90,876	1,251	2,299	0	NA
1991	10,709	178	18,646	2,018	3,293	48,448	9,786	6,710	88,902	9,036	1,407	0	NA
1992	9,713	185	19,694	2,635	3,061	49,044	8,224	6,974	89,631	10,664	1,825	0	NA
1993	10,268	182	20,157	2,479	3,000	49,602	10,402	7,973	93,613	12,301	1,658	0	NA
1994	10,491	186	20,387	2,835	3,229	50,699	9,479	7,860	94,490	11,235	2,010	0	NA
1995	11,198	194	19,176	2,687	3,430	51,475	4,065	7,689	88,522	12,938	1,442	76	NA
1996	11,366	196	21,670	2,995	3,897	51,800	4,517	7,243	92,123	12,093	2,457	64	NA
1997	11,239	212	19,586	2,856	4,098	53,594	4,212	8,921	93,267	13,213	1,588	73	NA
1998	11,790	189	20,657	2,410	3,924	54,585	7,572	9,640	98,788	13,331	1,740	61	NA
1999	11,824	196	21,741	2,143	3,938	56,886	9,084	9,472	103,264	13,312	1,424	62	NA
2000	12,221	212	22,387	2,406	4,108	57,157	5,154	8,815	100,028	13,827	1,733	69	NA
2001	12,519	178	23,134	2,544	2,929	59,263	5,776	9,861	103,506	13,656	1,184	7	1
2002	12,571	196	21,479	2,367	1,718	60,445	4,571	9,818	100,398	12,128	1,661	881	1
2003	13,039	197	22,450	3,498	2,343	61,908	6,299	8,458	104,956	13,691	2,647	6	1
2004	13,006	195	22,830	2,872	3,140	63,614	6,567	9,460	108,483	14,580	2,508	7	2
2005	13,091	203	23,649	3,188	4,362	64,553	7,432	8,762	111,947	14,703	1,704	1,409	6
2006	12,939	182	22,607	3,111	4,144	65,673	2,622	4,629	102,786	13,830	2,104	3,957	18
2007	13,142	201	21,699	2,834	3,522	66,263	2,447	5,701	102,466	14,353	1,652	4,950	24
2008	12,274	196	19,609	3,187	3,836	65,177	1,593	5,093	98,496	14,679	1,974	4,433	21
2009	10,740	197	19,789	3,235	3,343	69,165	1,032	3,621	100,186	14,550	1,889	5,233	22
2010	10,809	212	20,895	3,434	6,373	63,919	1,052	3,355	99,028	13,994	1,667	6,685	18
2011	9,891	194	19,363	3,410	6,549	62,976	629	3,068	95,994	14,397	2,547	6,439	61
2012	7,855	209	18,042	2,595	6,275	63,891	303	2,944	94,051	13,579	1,657	6,431	51
2013	7,503	197	17,132	2,959	6,221	66,758	315	3,100	96,484	14,264	1,727	6,837	229
2014	8,123	207	19,398	3,401	6,006	64,559	314	3,631	97,309	14,343	1,616	6,644	235
2015	6,718	215	19,290	3,183	6,381	67,432	230	3,790	100,307	14,643	1,623	6,950	270
2016	6,547	219	17,081	2,837	6,741	65,181	115	3,618	95,573	14,760	1,392	6,693	429
2017	4,342	223	16,469	2,845	7,208	64,499	106	3,795	R 94,921	15,107	1,965	6,660	437
2018	5,021	301	18,103	3,037	7,384	64,233	254	R 3,133	R 96,144	14,988	2,831	6,604	250
2019	3,147	299	17,760	3,300	R 7,376	64,085	102	R 3,062	R 95,685	15,013	2,188	6,692	195
2020	2,039	285	16,709	3,153	R 5,872	51,013	354	R 2,827	R 79,929	15,081	1,697	5,364	206
2021	2,806	291	17,157	3,234	5,560	58,138	139	3,044	87,272	14,994	2,117	6,150	174

[a] Includes supplemental gaseous fuels that are commingled with natural gas.
[b] Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.
[c] Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
[d] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."
[e] Beginning in 1993, includes fuel ethanol blended into motor gasoline.
[f] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.
[g] Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.
[h] Includes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate.

NA = Not available.
Where shown, R = Revised data and (s) = Value less than 0.5.
Notes: Totals may not equal sum of components due to independent rounding. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.
Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/